



EPR Statistics Update

Expedited Project Review Technical Studies Task Force (EPR-TSTF)

January 6, 2025

Executive Summary



- MISO has completed analysis of the submitted June 2025 EPRs.
- Twelve (12) of the Fifteen(15) August 2025 Cycle EPRs have been approved. Three(3) are still under study.
- Nine (9) of the Twenty-four (24) October 2025 Cycle EPRs have been approved. Twelve (12) have completed mitigation discussions, two (2) are still under study, one (1) has been withdrawn.
- Six (6) EPRs were received for the December 2025 EPR Cycle

MISO continues to actively coordinate with the submitters and impacted entities on the final June 2025 Cycle project under study.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
June 2025	50700	New Antioch 345 kV Station and Load	Central	IPL	1200	EPR-TSTF Jan 6
June 2025	50699	New Whispering Pines 345 kV Station and Load	Central	IPL	400	Withdrawn
June 2025	50697	Hayford 345 kV Load Addition	Central	AMMO	510	Approved
June 2025	50695	New Hayford 345 kV Substation	Central	AMMO	420	Approved
June 2025	50696	Huster-McClay 138 kV line tap	Central	AMMO	70	Approved

MISO received fifteen (15) EPRs for the August 2025 cycle representing 5780 MW of load. As part of the cycle, MISO added 5400 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50713	Mount Olive to Cargas 500 kV Project and Load Addition	South	EES	1200	Under Study
August 2025	50721	East Kanesville 161 kV Substation & 161 kV Lines	West	MEC	200	Approved
August 2025	50730	Cortland 120 kV Station Expansion	East	ITCT		Approved
August 2025	50733	Project Renew-150 MW load on Venice-Ridge 138 kV line	Central	AMIL	150	Approved
August 2025	50734	Customer Load at New Truett 345 kV Substation	Central	AMIL	1000	Approved
August 2025	50737	Customer Load at Project Elkhorn 345 kV	Central	AMMO	1000	Approved
August 2025	50738	Customer Load at Project Yoshi 345 kV	Central	AMMO	400	Approved
August 2025	50736	1 GW Load Addition at Austin 345 kV	Central	AMIL	1000	Approved

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EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50735	New RECC Load Addition at Mogul 345 kV substation (Phase 2)	Central	AMIL	300	Approved
August 2025	50741	New Montgomery 345 kV Temporary Tap (Elkhorn Phase 1)	Central	AMMO	42	Approved
August 2025	50740	Indian Bayou 230 kV Station	South	EES	160	Under Study
August 2025	50744	Juban Trails 230 kV Station	South	EES/DEMCO	324	Under Study
August 2025	50747	New Sub- 138kV Fish Lake	South	ETEC	9	Approved
August 2025	50732	Leemon 69 kV Load Addition	Central	CECT	4.6	Approved
August 2025	50746	1803 - 2025 Age and Condition Program	South	1803 ECI		Approved

MISO received twenty-four (24) EPRs for the October 2025 cycle representing 5455 MW of load. As part of the cycle, MISO will add 1820 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	50779	Riddle 230 kV Station and Line Upgrade	South	EES	300	Under Study
October 2025	50780	West Glencoe	West	GRE	40	Approved
October 2025	50791	Project Point 345 kV BAAH	Central	AMMO	1000	Approved
October 2025	50796	Wittenberg Switching Station Access Road Repair	Central	CECT		Approved
October 2025	50797	Grand Tower Foundation Erosion Remediation	Central	CECT		Approved
October 2025	50885	Project CADC 138 kV Ring bus	Central	AMIL	90	Approved
October 2025	50887	Project Rock - Bluffside 345 kV Ring Bus	Central	AMIL	350	Withdrawn
October 2025	50775	Linn County 620 MW Load Addition	West	ITCM	620	EPR-TSTF Jan 6

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EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	51051	Greensburg New Load	Central	HE	50	EPR-TSTF Jan 6
October 2025	51057	Ozaukee County DIC Project	West	ATC	1300	Under Study
October 2025	51079	Project Raider Load	Central	SIGE	600	EPR-TSTF Jan 6
October 2025	51086	New Load on Existing HUC Plant 2 69 kV sub	West	MRES	20	Approved
October 2025	51087	Indian Creek West 161 kV Substation & Associated Upgrades	West	MEC	200	Approved
October 2025	51088	Morgan County Transmission Station and 69 kV Line	Central	HE		EPR-TSTF Jan 6
October 2025	51089	Jennings County Transmission Station and 69 kV Line	Central	HE		EPR-TSTF Jan 6
October 2025	51090	Speed - Northside 138 kV Line and Distribution Station	Central	HE	15	EPR-TSTF Jan 6

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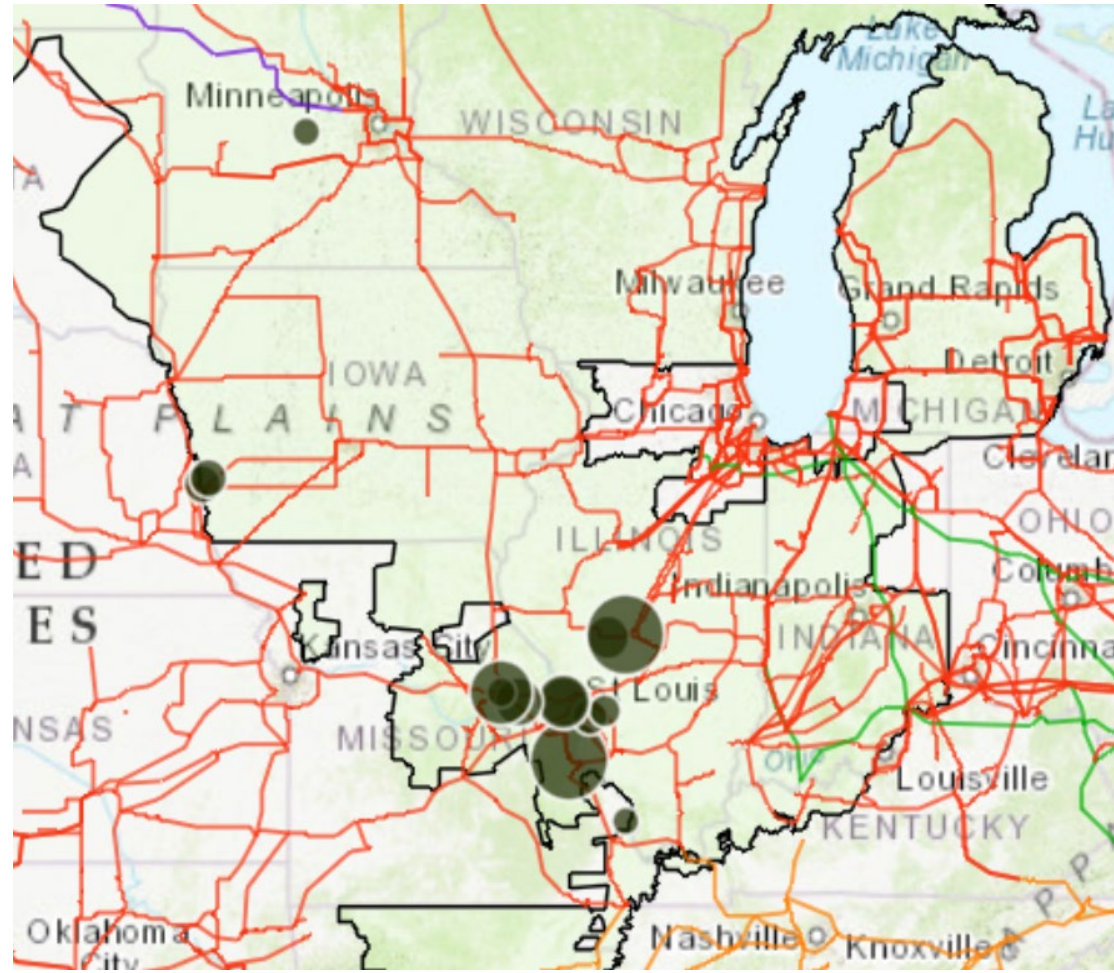
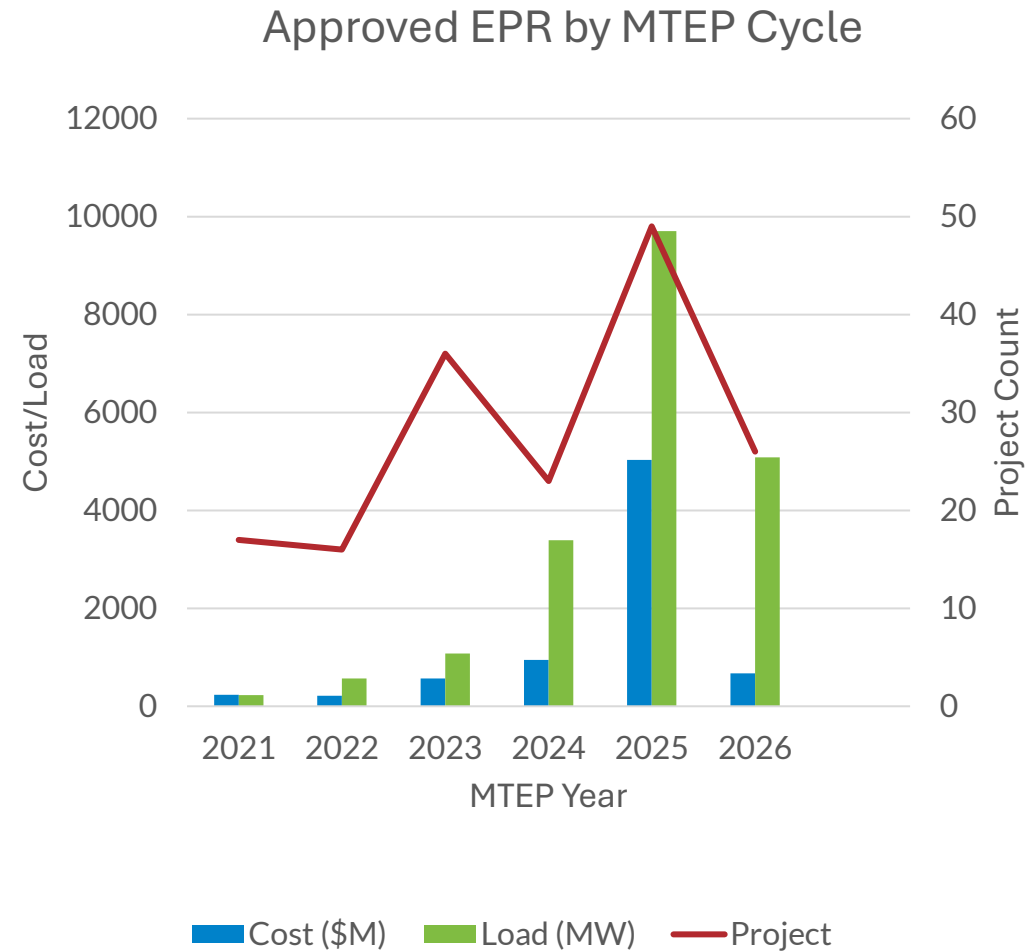
EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	51092	Customer A 138kV	Central	NIPS	260	EPR-TSTF Jan 6
October 2025	51093	Gill 345kV Station and 345kV Lines	Central	HE	960	EPR-TSTF Jan 6
October 2025	51058	1803 – 2026 Age and Condition Program	South	LAGT		Approved
October 2025	51059	1803 – 2027 Age and Condition Program	South	LAGT		Approved
October 2025	51063	Angie 230/69KV Substation - 230KV line breaker additions	South	LAGT		EPR-TSTF Jan 6
October 2025	51064	Holton 115/69KV Substation - 115KV line breaker and 69KV bus tie breaker additions	South	LAGT		EPR-TSTF Jan 6
October 2025	51065	Talisheek 230KV line breaker additions and 69KV bus tie breaker addition	South	LAGT		EPR-TSTF Jan 6
October 2025	51070	East Mandeville 230/69KV substation	South	LAGT		EPR-TSTF Jan 6

MISO received 6 EPRs for the December 2025 cycle representing 4297 MW of new load. MISO added 3350 MW of newly signed GIA generation including 4 ERAS cycle 1 generators.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
December 2025	51141	New Hobart Load Addition	Central	NIPSCo	1500	Under Study
December 2025	51142	New Schahfer Load Addition	Central	NIPSCo	800	Under Study
December 2025	51148	New Trail Creek Load Addition	Central	NIPSCo	300	Under Study
December 2025	51134	Project Benton	East	ITCT	1383	Under Study
December 2025	51145	New Crossroads Station and Load	Central	HE	300	Under Study
December 2025	51146	CCS 115 kV Station	South	EML	14	Under Study

MISO has approved 26 EPRs for the MTEP26 cycle as of December 31, 2025. MISO has received 50 submissions to the EPR process since June 2025.

Approved MTEP26 Spot Load projects



Questions?
